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AZ CORP COMMISSION

MOHAVE ELECTRIC COOPERATIVE, INC.

JUN 1 10 19 AM '88

OPTIONAL TARIFF FOR SUPPLEMENTARY, STANDBY AND MAINTENANCE  
POWER SALES TO QUALIFYING FACILITIES EXCEEDING 100KW;

RATE SCHEDULE COGEN-1

1. Availability.

Available to all qualifying facilities (QF) exceeding 100 kilowatts (KW) within the certificated service territory of Mohave Electric Cooperative, Inc. (MEC) where such facilities are of an adequate capacity and are adjacent to the point of delivery.

II. Applicability.

Applicable to cogenerators and small power producers with generating facilities exceeding 100 KW that qualify under the Public Regulatory Policies Act of 1978 (PURPA) as QF's.

III. Supplementary Power.

A. Definition of Supplementary Power

Supplementary power is the KW capacity and related kWh energy purchased by the QF in excess of the production capability of the QF's generating equipment.

B. Rates

The rates charged for supplementary power shall be the current retail rate schedule of MEC which is applicable to the QF's class of service of any new retail rate agreed to by the parties. The current applicable rate schedule is the attached time-of-day rate, Schedule "LTOD".

C. Determination of Supplementary Energy

Supplementary energy shall be equal to the kWh metered to the QF, less any kWh billed as standby or maintenance energy.

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## D. Determination of Supplementary Demand

Supplementary demand shall be the greater of:

1. The metered demand, measured in accordance with the Cooperatives retail rate schedule, less any standby and maintenance demand;

2. Or, the minimum billing demand specified in the QF's contract.

## IV. Standby and Maintenance Power.

### A. Definition of Standby Maintenance Power

Standby and maintenance power is the KW capacity and related kWh energy purchased by the QF attributable to forced or scheduled outages by the QF, respectively.

### B. Rates

The reservation or demand charge for standby and maintenance power shall be \$4.51 per KW of billing demand power per month. The monthly demand billed shall be that specified in the Standby and Maintenance Contract. The rate applicable to standby and maintenance energy shall be 26.22 mills per kWh at the Point of Delivery, which includes an adder of 15%.

### C. Determination of Standby Energy

Standby Energy is defined to be the electric energy supplied by MEC to replace energy ordinarily generated by the QF's generation facility during unscheduled full and partial outages of said facility.

Standby energy is equal to the difference between the maximum power output of the QF's generator(s), as specified in the Standby and Maintenance Contract, and the power measured on the QF's generator meter(s) for the billing period, except those

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periods where power supplied by MEC is zero.

## D. Determination of Maintenance Energy

Maintenance energy is defined as the energy supplied to the QF during a Scheduled Maintenance Period. Maintenance energy is the maximum output capability, as specified in the Standby and Maintenance Contract, times the hours in the Scheduled Maintenance Period.

Scheduled Maintenance periods shall not exceed 30 days and must be scheduled during off peak months. The QF shall supply MEC and Arizona Electric Power Cooperative (AEPCO) with a maintenance schedule for a 12 month period at least 60 days prior to the beginning of that period. This schedule shall be subject to the approval of both MEC and AEPCO. Maintenance energy used in excess of the authorized 30 day period shall be billed as supplementary power as set forth in Section III.

## E. Adjustments to Standby and Maintenance Energy Rates

During the last week of each calendar month AEPCO or MEC shall notify the QF through its designated representatives of the firm energy rate applicable to standby and maintenance energy based upon incremental costs to the delivery point of the QF for the subsequent calendar month. Such rate shall replace the energy rate set forth in paragraph IV.(B.) above.

## F. Standby and Maintenance Power Limitations

The forced outage factor will be adjusted annually based on the actual performance of the qualifying facility. the actual forced outage rate will be applied retrospectively to the preceding twelve (12) months as well as serve as the estimated forced outage factor for the current year.

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## V. Basic Service Charge.

The monthly basic service charge shall be the service charge contained in MEC's retail rate schedule applicable to supplementary power sales.

## VI. Condition of Service.

Service to QF's under this rate schedule are subject to the negotiated terms and conditions set forth in a trilateral contract between the QF, AEPCO, and MEC.

## VII. Interconnection Charges.

The QF shall pay all costs associated with any and all additions, modifications, or alterations to AEPCO's or MEC's electric system necessitated or incurred in the establishment and operation of the interconnection contemplated by the QF, including but not limited to any and all modifications required for the metering of power and energy or for the efficient, safe and reliable operation of the QF's facilities with AEPCO's electric system and MEC's electric system.

## VIII. Facility Charge on Dedicated Facilities.

The QF shall be required to pay to MEC a monthly facilities charge to recover all related costs of any dedicated facilities previously constructed to serve the QF on a firm power and energy basis.

## IX. Other Billing Adjustments.

A. The foregoing rates are subject to the imposition of any wholesale power adjustment and other changes in rates which may be established and approved for billing by the Arizona Corporation Commission from time to time.

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B. Total monthly sales to a QF for supplementary, standby and maintenance power are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any other assessments that may be imposed by state or federal regulatory agencies on utility gross revenues.

X. Effective date.

A. This rate schedule is effective MAY 15, 1989.

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